EXECUTIVE SUMMARY - ENFORCEMENT MATTER

Page 1 of 3

DOCKET NO.: 2007-0385-AIR-E **TCEQ ID:** RN102584026 **CASE NO.:** 32927

RESPONDENT NAME: The Premcor Refining Group Inc.

ORDER TYPE:		
1660 AGREED ORDER	X FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING
FINDINGS DEFAULT ORDER	SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
AMENDED ORDER	_EMERGENCY ORDER	
CASE TYPE:		
<u>X</u> AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL AND HAZARDOUS WASTE
PUBLIC WATER SUPPLY	PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION
TYPE OF OPERATION: Petroleum refine SMALL BUSINESS:YesX OTHER SIGNIFICANT MATTERS: The Docket Nos. 2006-0423-AIR-E, 2006-0507- INTERESTED PARTIES: No one other th COMMENTS RECEIVED: The Texas Reg CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinate TCEQ Enforcement Coordinate David Van Soest, Enforcement Di Respondent: Mr. Jim Gillingham, Arthur, Texas 77641-0909	re are no complaints. There are five pending enforce AIR-E, 2006-0738-AIR-E, 2007-0149-AIR-E, and 2 and the ED and the Respondent has expressed an integister comment period expired on September 10, 200 pr: Ms. Melissa Keller, SEP Coordinator, Enforcement Ms. Jessica Rhodes, Enforcement Division, Enforcement	ement actions regarding this facility location, 2007-0956-AIR-E. Frest in this matter. Or. No comments were received. Ent Division, MC 219, (512) 239-1768 Cement Team 4, MC 149, (512) 239-2879; Mr.

RESPONDENT NAME: The Premcor Refining Group Inc.

DOCKET NO.: 2007-0385-AIR-E

VIOLATION SUMMARY CHART: CORRECTIVE ACTIONS VIOLATION INFORMATION PENALTY CONSIDERATIONS SPECIAL COLORS ASSESSED. TAKEN/REQUIRED / 1998 **Ordering Provisions:** Type of Investigation: Total Assessed: \$56,166 Complaint 1) The Order will require the Respondent X Routine Total Deferred: \$0 ___ Enforcement Follow-up to implement and complete a Expedited Settlement Supplemental Environmental Project Records Review (SEP). (See SEP Attachment A) Financial Inability to Pay Date(s) of Complaints Relating to this 2) The Order will also require the SEP Conditional Offset: \$28,083 Case: None Respondent to: Date of Investigation Relating to this Total Paid to General Revenue: \$28,083 Case: January 22, 2007 through January a. Within 30 days after the effective date of **Site Compliance History Classification** this Agreed Order, design and implement High X Average Poor improvements to procedures to address the Date of NOV/NOE Relating to this Case: emissions events that occured on February February 17, 2007 (NOE) Person Compliance History Classification 20, 2006, February 21, 2006, April 19, __ High __X_ Average ___ Poor 2006, June 29, 2006, July 21, 2006, and Background Facts: This was a routine July 27, 2006 through August 1, 2006, and investigation. Six violations were Major Source: X Yes . No to prevent the reoccurrence of similar documented. incidents; and Applicable Penalty Policy: September 2002 ATR b. Within 45 days after the effective date Findings Orders Justification: Human health of this Agreed Order, submit written 1) Failed to prevent unauthorized has been exposed to pollutants which exceed certification and include detailed emissions [30 Tex. ADMIN. CODE §§ levels that are protective. supporting documentation including 101.20(3), 122.143(4), 116.715(a) and photographs, receipts, and/or other records (c)(7), Federal Operating Permit (FOP") to demonstrate compliance with Ordering O-02229, General Terms and Conditions Provision No. 2.a. ("GTC"), Special Terms and Conditions ("STC") 15A, New Source Review ("NSR") Flexible Permit 6825A/PSD-TX-49, Special Condition ("SC") 5A, and TEX. HEALTH & SAFETY CODE § 382.085(b)]. 2) Failed to prevent unauthorized emissions [30 Tex. ADMIN. CODE §§ 101.20(3), 122.143(4), 116.715(a) and (c)(7), FOP O-02229, GTC, STC 15A, NSR Flexible Permit 6825A/PSD-TX-49, SC 5A, and Tex. Health & Safety Code § 382.085(b)]. 3) Failed to prevent unauthorized emissions [30 Tex. ADMIN. CODE §§ 101.20(3), 122.143(4), 116.715(a) and (c)(7), FOP O-02229, GTC, STC 15A, NSR Flexible Permit 6825A/PSD-TX-49, SC 5A, and Tex. Health & Safety Code § 382.085(b)]. 4) Failed to prevent unauthorized emissions [30 Tex. ADMIN. CODE §§ 101.20(3), 122.143(4), 116.715(a) and (c)(7), FOP O-02229, GTC, STC 15A,

NSR Flexible Permit 6825A/PSD-TX-49,

RESPONDENT NAME: The Premcor Refining Group Inc. DOCKET NO.: 2007-0385-AIR-E

SC 5A, and Tex. Health & Safety Code § 382.085(b)].	
5) Failed to prevent unauthorized emissions [30 Tex. Admin. Code §§ 101.20(3), 122.143(4), 116.715(a) and (c)(7), FOP 0-02229, GTC, STC 15A, NSR Flexible Permit 6825A/PSD-TX-49, SC 5A, and Tex. Health & Safety Code § 382.085(b)].	
6) Failed to prevent unauthorized emissions and to prevent the discharge of sulfur dioxide into the atmosphere from any Claus sulfur recovery plant containing in excess of 250 parts per million by volume [30 Tex. ADMIN. CODE §§	
101.20(1) and (3), 113.780, 116.715(a) and (c)(7), 40 CODE OF FEDERAL REGULATIONS §§ 60.104(a)(2)(i) and 63.1568(a)(1), NSR Flexible Permit 6825A/PSD-TX-49, SCs 1A and 3B, and TEX. HEALTH & SAFETY CODE §	
382.085(b)].	

Attachment A Docket Number: 2007-0385-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent: The Premcor Refining Group Inc.

Payable Penalty Amount: Fifty-Six Thousand One Hundred Sixty-Six Dollars (\$56,166)

SEP Amount: Twenty-Eight Thousand Eighty-Three Dollars (\$28,083)

Type of SEP: Pre-approved

Third-Party Recipient: South East Texas Regional Planning Commission-West Port

Arthur Home Energy Efficiency Program

Location of SEP: Jefferson County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute to the Third-Party Recipient pursuant to the agreement between the Third-Party Recipient and the TCEQ. Specifically, the contribution will be used to conduct home energy audits and to assist low income residents in the West Port Arthur area by weatherizing their homes which will improve their homes' energy efficiency. SEP monies will be used to pay for the cost of caulking and insulating homes, replacing heating and cooling systems and major appliances with new, energy efficient equipment.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing residential fuel and electricity usage for heating and cooling. These reductions, in turn, will reduce emissions of particulate matter, volatile organic compounds, and nitrogen oxides associated with the combustion of fuel and generation of electricity. Additionally, the improvements will improve homes as shelters for responding to emergency releases.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

The second of th

and the state of t

and the first of the second o

and the first section of the section

1840 (1950)

en de la composition La composition de la La composition de la

en en en financia de la composition de la La composition de la

and the control of t The control of the control of

1. VIC.

no esta por no esta de la facto de la colonia de la colonia de la compania de la colonia de la colonia de la c Colonia de la colonia de l Colonia de la colonia de la

and the first of the control of the The control of the control of

The Premcor Refining Group Inc. Agreed Order – Attachment A

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

South East Texas Regional Planning Commission Transportation and Environmental Resources Bob Dickenson, Director 2210 Eastex Freeway Beaumont, Texas 77703

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division Attention: SEP Coordinator, MC 219 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality Financial Administration Division, Revenues Attention: Cashier, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

.

and the control of th

and the state of t

and the second of the second o

The said of F

La de Compaña de Compa

i de la companya de la proposition de la companya La companya de la co La companya de la co

en de la composition La composition de la La composition de la

and the first of the first of the second The second of the

> ti de la propria de la companya de la co

en en de la composition de la composit La composition de la

The Premcor Refining Group Inc. Agreed Order – Attachment A

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

in the state of th

na transport de la companya de la c En la companya de la Encodor

Policy Revision 2 (Septe	Penalty Calculation	n Worksheet (P	•	on January 9, 2007
TCFO	111001 2002)			, ., .,
	20-Feb-2007 Screening	EPA Due 11-Nov-2007		A Comment of the Comm
RESPONDENT/FACILITY I	NFORMATION			
Respondent	The Premcor Refining Group Inc.			
Reg. Ent. Ref. No.				
Facility/Site Region 2	0-Beaumont	Major/Minor Source	Major	
CASE INFORMATION				
Enf./Case ID No.	32927	No. of Violations	16	
·	2007-0385-AIR-E	Order Type		
Media Program(s)		Enf. Coordinator	Jessica Rhodes	.
Multi-Media			EnforcementTeam 5	
Admin. Penalty \$ L	imit Minimum \$0 Maximum	\$10,000		
	Penalty Calcula	ntion Section		WYCZZIAZOW.
TOTAL DACE DEMAL	and the second of the second o		0.64-4-14	\$37,500
TOTAL BASE PENAL	TY (Sum of violation base penaltie	es)	Subtotal 1	\$37,300
ADJUSTMENTS (+/-)	TO SUBTOTAL 1			
	ed by multiplying the Total Base Penalty (Subtotal 1) by	the indicated percentage.		
Compliance Histo			totals 2, 3, & 7	\$37,500
lating in the first	Penalty enhancement due to seven NOVs	issued for same or similar		
	violations, five for unrelated violations, and		, ,	
Notes	denial of liability. Penalty reduction due to		'	
	Texas Pollution Reduction			
	TOXAG T GIRAROTT NOGAGUST		<u>.</u>	
Culpability [No 0%	Enhancement	Subtotal 4	\$0
Culpability			7	, , , , , , , , , , , , , , , , , , ,
Notes	The Respondent does not meet the	e culpability criteria.	·	
la de la companya de				
Good Faith Effort	and the state of t	Reduction	Subtotal 5	\$0
	Before NOV NOV to EDPRP/Settlement Offer		•	
Extraordinary			*	
Ordinary N/A	X (mark with x)			
	The same of the sa		7 .	
Notes	The Respondent does not meet the	e good faith criteria.		
•	*		— Anno ale o grava vega en p——————	
	and the control of th	Enhancement*	Subtotal 6	\$0
Approx (Total EB Amounts \$1,240 *Capped Cost of Compliance \$17,000	d at the Total EB \$ Amount		
Approxi	φ17,000			
SUM OF SUBTOTALS	\$4.7 m		Final Subtotal	\$75,000
OSM OF GODIETALE	"一般","你 你说,一个一个人,我们可以不要的人,我们就是我的最后的意思。" "	题的图1167年(2011年12日),1985年1月2日(1986年1986年1986年1986年1986年1986年1986年1986年		
OTHER FACTORS AS	JUSTICE MAY REQUIRE	3%	Adjustment	\$2,500
Reduces or enhances the Final Su	ubtotal by the indicated percentage. (Enter number only			
	Recommend an upward adjustment due t		- ·	
Notes	contaminants released to the atmosphere			
	number six.			
•		Final Pe	enalty Amount	\$77,500
STATUTORY LIMIT A	DJUSTMENT	Final Ass	essed Penalty	\$56,166
DEFERRAL		0% Reduction	Adjustment	\$0
Reduces the Final Assessed Pena	alty by the indicted percentage. (Enter number only; e.	g. 20 for 20% reduction.)		
Notes	No deferral is recommended for	Findings Orders.		
	The state of the s	· ·	1	

PAYABLE PENALTY

\$56,166

Screening Date: 7-Mar-2007

Docket No. 2007-0385-AIR-E

Respondent The Premcor Refining Group Inc.

Case ID No. 32927

Policy Revision 2 (September 2002) PCW Revision January 9, 2007

Reg. Ent. Reference No. RN102584026

Media [Statute] Air Quality

Enf. Coordinator Jessica Rhodes

Compliance History Worksheet

Component	and the second s	Enter Number Here	Adjust.	1
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	7	35%	
	Other written NOVs	5 .	10%	
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	3	60%	
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0,4	0%	
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%	
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	* 1 0% *1.	
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%	
Emissions	Chronic excessive emissions events (number of events)	0	0%	
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0 0	0%	
e mar est proprietation	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	U VAR	0%	
	Plea	se Enter Yes or No		1
a series of the	Environmental management systems in place for one year or more	No	0%	
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
Otilo	Participation in a voluntary pollution reduction program	Yes	-5%	
1. 	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%	
	Adjustment F	Percentage (S	ubtotal 2)	10
epeat Violator (Su	ibtotal 3)		and the second	
No	Adjustment F	Percentage (S	ubtotal 3)	. 0
ompliance Histor	y Person Classification (Subtotal 7)			
Average F		ercentage (Si	ubtotal 7)	0
ompliance Histor	y Summar y	ALL TOTAL		
Compliance History Notes	Penalty enhancement due to seven NOVs issued for same or similar violations, five for unre and three agreed orders with denial of liability. Penalty reduction due to participation in the Pollution Reduction Program.			
	London and the control of the Atlanta of the Atlant	A STATE OF THE PARTY OF THE PAR	•	

~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Screening	g Date 7-Mar-2007		Docket No. 2007	'-0385-AIR-E		PCW
		ondent The Premcor R				Policy Revision 2	(September 2002)
	Case	ID No. 32927				PCW Revision	n January 9, 2007
Reg.	Ent. Referen	<b>ce No.</b> RN102584026					100000000000000000000000000000000000000
	· · · · · ·	tatute] Air Quality					Administration of the control of the
		linator Jessica Rhodes	S				***************************************
	Violation I Rule	30 Tex. Ad Operating Pe Terms and	dmin. Code §§ 101.20(3), rmit ("FOP") O-02229, G Conditions ("STC") 15A, -TX-49, Special Condition	eneral Terms and C New Source Reviev n ("SC") 5A, and Te	Conditions ("GTC"), Sp w ("NSR") Flexible Per	pecial rmit	AMERICANI (OLDERWOON)
	Violation Des	reption  February 20, Number E-2 48.02 lbs of ni of particulate The permit do avoidable, Pi	vent unauthorized emissic 2006, over a period of 1 1:3-FLARE), emitted 28,05 itrogen oxides ("NOx"), 3-e matter ("PM"), and 452. eses not authorize any upsizemcor failed to meet the escribed in 30 Tex. Admin	hour and 55 minute 90.76 pounds ("Ibs") 46.66 lbs of carbon .85 lbs of volatile org set emissions. Sinc e demonstrations for	s, Flare 23 (Emission ) of sulfur dioxide ("SC monoxide ("CO"), 35. ganic compounds ("Vo te this emissions ever r an affirmative defens	Point D2"), 33 lbs DC"). It was	
					Base F	Penalty	\$10,000
OR	可以使用的原则,但是是一种的原则,但是是一种的原则,但是是一种的原则,但是是一种的原则,但是是是一种的原则,但是是是一种的原则,但是是是一种的原则,但是是是一种	Poerty and Human H	Health Matrix Harm Moderate Minor	Pero	cent 100%		
ental Maria and Maria Maria Maria Maria and Maria		ification Major	Moderate Minor	Pero			
	Matrix e	luman health or the envi	ironment has been expos otective of human health violatio	or environmental re	nounts of pollutants we eceptors as a result of	hich f the	
amazak ^{en} Manazak	SIMMER Senember			Adjus	tment	\$0]	\$10,000
Violation	Events						Ψ10,000
	Num	ber of Violation Events	1	Nun	nber of violation days		
		monthly quarterly the an x semiannual annual single event	X		Violation Base	Penalty	\$10,000
			One single event is	recommended.			
Economi	c Benefit (EE	3) for this violation		Sta	atutory Limit Test		
		-		241		tu Total	\$20,667
	E	Estimated EB Amount	\$1:	31	Violation Final Penal	ty rotal	Ψ20,001

***

Reg. Ent. Reference No	. RN102584026						
Media	Air Quality					[2] 2] 33 (1 2 3 3 (1)	Years of
Violation No.		•				Percent Interest	Depreciation
7,0,0,0,0	a government	Ministration of the				5.0	· 1
		and the con-		15,57		Language Commission of the Com	and the second second second second
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$	and Surface Medical Co.		eli.	a di nilahan pakada da G		
	and the first	per the second	and a section is	. 41			
Delayed Costs		delahisas kulak kujak	e i de la		ASSESSMENT PROPERTY.	j	3 <b>i</b>
Equipment	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lipopolis Charles 179	potence and a	0.0.	<b>\$</b> 0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)	dis mass plants	2000,000		0,0	\$0	\$0	\$0
Engineering/construction	Life And Landing		diamental de la constitución de la	0,0	\$0	\$0	\$0
Land			est constitution of	0,0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	\$1,000	20-Feb-2006	20-Nov-2007	1,7	\$87	n/a	\$87
Remediation/Disposal	III and the second of the	11	im kasa terdi kidi kidi kidal	0.0	\$0	n/a	\$0
		The state of the s					
Permit Costs	0500		0.015 1	0.0	\$0.	n/a	<u> </u>
Permit Costs Other (as needed)	inadequately	20-Feb-2006 cost to implement r heat traced and ins	20-Nov-2007 measures designe sulated during inst	0.0 1.7 d to pre-	\$0 \$44 vent the PT3130B This caused the p	n/a n/a pressure transmitte pressure transmitter	\$44 er from being to read a false
Other (as needed)  Notes for DELAYED costs	Estimated inadequately low signal whi	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during insta utanizer Overhead vent. Date require	0.0 1.7 d to pre- allation. Pressued is bas	\$0 \$44 yent the PT3130B This caused the pre Controller to oped on the day of the second secon	n/a n/a pressure transmitte	\$44 er from being to read a false d resulted in the
Other (as needed)  Notes for DELAYED costs	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during insta utanizer Overhead vent. Date require	0.0 1.7 d to pre- allation. Pressued is bas	\$0 \$44 vent the PT3130B This caused the pre Controller to op	n/a n/a pressure transmitter pressure transmitter perate incorrectly an	\$44 er from being to read a false d resulted in the
Other (as needed)  Notes for DELAYED costs	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during insta utanizer Overhead vent. Date require	0.0 1.7 d to pre- allation. Pressued is bas rojected	\$0. \$44 vent the PT3130B This caused the pre Controller to oped on the day of to compilance date.	n/a	\$44 er from being to read a false d resulted in the Final date is
Other (as needed)  Notes for DELAYED costs  Avoided Costs Disposal	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during insta utanizer Overhead vent. Date require	0.0 1.7 d to pre- allation. Pressued is base rojected	\$0. \$44 vent the PT3130B This caused the re Controller to op sed on the day of t compliance date.	pressure transmitte pressure transmitter pressure transmitter perate incorrectly an the emissions event	\$44 er from being to read a false d resulted in the Final date is
Other (as needed)  Notes for DELAYED costs  o  Avoided Costs Disposal Personnel	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during insta utanizer Overhead vent. Date require	0.0 1.7 d to pre- allation. Pressued is bas- ojected	\$0. \$44 vent the PT3130B This caused the pre Controller to opped on the day of to compliance date.	pressure transmitter pressure	\$44 er from being to read a false d resulted in the Final date is
Other (as needed)  Notes for DELAYED costs  Avoided Costs Disposal	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during insta utanizer Overhead vent. Date require	0.0 1.7 d to pre- allation. Pressued is bas- ojected 0.0 0.0 0.0	\$0. \$44  vent the PT3130B This caused the pre Controller to ope and on the day of the compliance date.  \$0. \$0. \$0. \$0.	pressure transmittererate incorrectly an he emissions event	\$44 er from being to read a false d resulted in the Final date is
Other (as needed)  Notes for DELAYED costs  *  Avoided Costs  Disposal  Personnel  Inspection/Reporting/Sampling  Supplies/equipment	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during insta utanizer Overhead vent. Date require	0.0 1.7 d to pre- allation. Pressu ed is bas rojected	\$0. \$44  yent the PT3130B This caused the recontroller to oped on the day of t compliance date.  \$0. \$0. \$0. \$0. \$0.	n/a	\$44 er from being to read a false do resulted in the Final date is \$0 \$0 \$0 \$0
Other (as needed)  Notes for DELAYED costs  AVOICED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during inst utanizer Overhead vent. Date require based on the pi	0.0 1.7 d to pre- allation. Pressu ed is bas ojected	\$0. \$44  vent the PT3130B This caused the recontroller to ope controller to ope compliance date.  \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	pressure transmitter transmitt	\$44 er from being to read a false d resulted in the Final date is  \$0 \$0 \$0 \$0 \$0
Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during inst utanizer Overhead vent. Date require based on the pi	0.0 1.7 d to predilation. Pressued is baseojected 0.0 0.0 0.0 0.0 0.0 0.0	\$0. \$44  vent the PT3130B This caused the pre Controller to oped on the day of the compliance date.  \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	pressure transmitter transmitt	\$44  In from being to read a false of resulted in the Final date is  \$0  \$0  \$0  \$0  \$0  \$0  \$0
Other (as needed)  Notes for DELAYED costs  AVOICED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during inst utanizer Overhead vent. Date require based on the pi	0.0 1.7 d to pre- allation. Pressu ed is bas ojected	\$0. \$44  vent the PT3130B This caused the recontroller to ope controller to ope compliance date.  \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	pressure transmitter transmitt	\$44  In from being to read a false d resulted in the Final date is  \$0  \$0  \$0  \$0  \$0
Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during inst utanizer Overhead vent. Date require based on the pi	0.0 1.7 d to predilation. Pressued is baseojected 0.0 0.0 0.0 0.0 0.0 0.0	\$0. \$44  vent the PT3130B This caused the pre Controller to oped on the day of the compliance date.  \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	pressure transmitter transmitt	\$44  In from being to read a false of resulted in the Final date is  \$0  \$0  \$0  \$0  \$0  \$0  \$0
Other (as needed)  Notes for DELAYED costs  Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during inst utanizer Overhead vent. Date require based on the pi	0.0 1.7 d to predilation. Pressued is baseojected 0.0 0.0 0.0 0.0 0.0 0.0	\$0. \$44  vent the PT3130B This caused the pre Controller to oped on the day of the compliance date.  \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	pressure transmitter transmitt	\$44 er from being to read a false d resulted in the Final date is  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated inadequately low signal whi February 20	20-Feb-2006 cost to implement r heat traced and ins ch caused the Debu	20-Nov-2007 neasures designe ulated during inst utanizer Overhead vent. Date require based on the pi	0.0 1.7 d to predilation. Pressued is baseojected 0.0 0.0 0.0 0.0 0.0 0.0	\$0. \$44  vent the PT3130B This caused the processor of the compliance date.  \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	pressure transmitter transmitt	\$44  In from being to read a false of resulted in the Final date is  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0

And the second of the second of the second

PCW	<b>lo.</b> 2007-0385-AIR-E	Dock	7-Mar-2007	Screening Date	Scı
(September 2002	Policy Revision	Group Inc.	The Premcor Refining	Respondent	
on January 9, 2001	PCW Revi			Case ID No.	
				Reference No.	<del>-</del>
				Media [Statute]	
				of. Coordinator	
	40.745(x) - 1/1/27 50D 0 00000	20 101 0010 100 1101	2	Violation Number Rule Cite(s)	Vic
•	16.715(a) and (c)(7), FOP O-02229, D-TX-49, SC 5A, and Tex. Health & 085(b)	§§ 101.20(3), 122.143(4 R Flexible Permit 6825A Safety Code § 3	30 Tex. Admin. Cod GTC, STC 15A, NS	Kule Cite(s)	
	fically, during an emission event on 2 minutes, Flare 05 (Emission Point D2, 0.54 lbs of NOx, 3.87 lbs of CO, ize any upset emissions. Since this to meet the demonstrations for an in. Code § 101.222(b)(2) and (b)(3).	ver a period of 3 hours a ), emitted 2,823.20 lbs o The permit does not au s avoidable, Premcor fa	February 21, 2006, Number E-05-FLAR and 1.03 lbs of PM emissions event v	lation Description	Violati
\$10,00	Base Penalty				
		Matrix	nd Human Health	ntal, Property a	> Environment
			<b>Har</b> Maior Mode	Deleges	
		te Minor	Major Mode	<b>Release</b> Actual	OR
	Percent 25%			Potential	ndStad of S
	an money gard	TO SECURE OF THE PROPERTY OF T		Ľ	
			140 15 to		>Programmation
	Percent 0%	te Minor	Major Mode	Falsification	Jan Star Sala
	Percent 076		<u> </u>		
	icant amounts of pollutants which do nmental receptors as a result of this	as been exposed to ins e of human health or er violation.	th or the environment levels that are protect	not exceed	Matrix Notes
	Adjustment \$7,500	Caracia de C	nore in Signification		er Spinstere Franklighter Station
\$2,50			20000023041.4614.1513.2514.1514.25	a halifa da da manada a sa a a a a a a a a a a a a a a a a	TO BE A AND THE ACTION AND THE ACTION AND AND AND AND AND AND AND AND AND AN
Ψ2,50					
		Part Land	military 1	nts	iolation Events
	accession of the second	2001 A. DEMERE BY 1790 TO TOWN 1791, THE RESIDENCE OF THE			
	Number of violation days		lation Events 1	Number of Vic	
	Number of violation days			Number of Vic	
	Number of violation days		daily	Number of Vic	
\$2,50	-		daily monthly		
\$2,50	Number of violation days  Violation Base Penalty		daily	Number of Vic mark only one with an x	
\$2,50	-		daily monthly quarterly	mark only one	
\$2,50	-		daily monthly quarterly semiannual	mark only one	
\$2,50	Violation Base Penalty	e single event is recom	daily monthly quarterly semiannual annual single event x	mark only one	
\$2,50	Violation Base Penalty	e single event is recom	daily monthly quarterly semiannual annual single event x	mark only one with an x	
\$2,50	Violation Base Penalty	e single event is recom	daily monthly quarterly semiannual annual single event x	mark only one with an x nefit (EB) for th	Economic Bene

Case ID No. 3	32927	efining Group Inc.				n and Dinak. Dinak	desi Silan
Reg. Ent. Reference No. F Media / Violation No. 2	Air Quality					Percent Interest	Years of Depreciation
Continued to the second		ewameno grada a	Tricket Tricket		4 5804614	5.0	15
to 1 (1888) A 1 ft in the state of the state	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$	The set of the State of		1964.5 1964.55			
Delayed Costs_	Militarios .	Chi de Selection de Seniorio	Maliantinia .		at I Daile ha Garaga a		
Equipment	\$1,000	21-Feb-2006	20-Nov-2007	1.7	\$6	\$116	\$122
Buildings			أتب المسليلين بياد	0.0	\$0	\$0	\$0
Other (as needed)	alia da Repueblik		فقد المراجع الماسات	0,0	\$0	\$0	\$0
Engineering/construction		APRILL TO THE PERSON NAMED IN		0,0	\$0	\$0	\$0
Land	Control of the			0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	\$500	21-Feb-2006	20-Nov-2007	1.7	\$44	n/a	\$44
Remediation/Disposal		3.3		0,0	\$0	n/a	\$0
Permit Costs			3/14/04/14/04/15	0.0	\$0	n/a	\$0
Other (as needed)	<u> </u>		استعار السناد وأهراناه النصري	0.0	\$0	n/a	\$0
Notes for DELAYED costs  Avoided Costs  Disposal	<u> </u>	event.	Final date is base	d on the	item (except for \$0 \$0 \$0 \$0	s based on the day of ance date.  one-time avoided of \$0 \$0 \$0	so \$0
Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]				0.0	\$0 \$0	\$0 \$0	\$0 \$0 \$0
Inspection/Reporting/Sampling Supplies/equipment							\$0 \$0 \$0
Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Fringer			0.0	\$0	\$0	\$0 \$0

· 1000年度18年

Screening Date	7-Mar-2007		<b>Docket No.</b> 2007-038	5-AIR-E	PCW
-		efining Group Inc.		Policy Rev	vision 2 (September 2002)
Case ID No.	32927			PCW	Revision January 9, 2007
Reg. Ent. Reference No.	RN102584026				
Media [Statute]					-
Enf. Coordinator		· ·			
Violation Number					
Rule Cite(s)		5A, NSR Flexible Permit	22.143(4), 116.715(a) and 6825A/PSD-TX-49, SC 5 code § 382.085(b)	(c)(7), FOP O-02229, A, and Tex. Health &	
Violation Description	April 19, 2006, E-103FLARE), Ibs of PM. Ti event was a	over a period of 1 hour a emitted 1,091.75 lbs of he permit does not autho voidable, Premcor failed	ions. Specifically, during and 4 minutes, Flare 103 SO2, 6.74 lbs of NOx, 48 wrize any upset emissions to meet the demonstration Admin. Code § 101.222	(Emission Point Number .66 lbs of CO, and 4.17 . Since this emissions ons for an affirmative	
				Base Penalty	\$10,000
>> Environmental, Property	and Human H	lealth Matrix Harm			
Release	e Major	Moderate Minor			
OR Actua		x			
Potentia			Percent	25%	
	Kura	Marie e e e e e e e e e e e e e e e e e e			
>>Programmatic Matrix	Major	Moderate Minor	ALIGNAL CHARTE		
Falsification	Major	Willow Willion	Percent	0%	
Matrix Notes Human hea not exceed	alth or the enviro	nment has been expose protective of human heal violatio	d to insignificant amounts th or environmental recep on.	of pollutants which do otors as a result of this	
441	STS PARKETERS	A DECEMBER OF THE PERSON OF TH	MANUFACTURE SERVICES OF THE PARTY OF THE PAR	nt \$7,500	
	nierisania Peropositi	STOREST TO SHEET OF SHIP	Adjustme	nt \$7,500	
					\$2,500
Violation Events				THE CONTRACTOR	
Number of V	iolation Events	1 1	1 Number	of violation days	
Number of V	IOIGHOIT EVEITIBLE		L		
	daily				
	monthly				<b>A</b> 0. 500
mark only one				Violation Base Penalty	\$2,500
with an x	semiannual				
	annual				
	single event	X			
		One single event is	recommended.		. '
Economic Benefit (EB) for the	his violation		Statute	ory Limit Test	
Estimate	ed EB Amount	\$	Viola	tion Final Penalty Total	\$5,167
CONTRACTOR OF THE PROPERTY OF THE STATE OF T		This violati	on Final Assessed Pena	alty (adjusted for limits)	\$5,167
STREET,	ndanikan melil	Grandsta Lauren	ME 10 10 10 10 10 10 10 10 10 10 10 10 10		

		Refining Group Inc.				to his whole the his	
Case ID No	32927					et, pt,	
Reg. Ent. Reference No	RN102584026						
Media	Air Quality					Percent Interest	Years of
Violation No	3					Percent interest	Depreciation
			Spirite to the second		Maria da dia 433	5.0	. 1
	arrangen grant	10000	W 1.20			Lungian management	
The state of the s	Item Cost	Date Required	Final Date		. Interest Saved	Onetime Costs	EB Amount
ltem Description	No commas or \$	eri. Piloti Superpolat nerklika	VZNEMO JEDANACIJED			of the state of th	T.
and the second	Agenta Agenta Samuel						
Delayed Costs		S. And A Company of the London Company of the Compa	- 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19			4 to 24	
Equipment	Applicated Section 1997, Cont.			0.0	\$0	\$0	\$0
Buildings	10s.čiršaličnik akusti.			0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System	Assistant and Char		196.4	0,0	\$0	n/a	\$0
Training/Sampling	\$500	19-Apr-2006	20-Nov-2007	1.6	\$40	n/a	\$40
Remediation/Disposal			3 15 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0,0	\$0	n/a	\$0
Permit Costs		[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	A DESTRUCTION	0.0	\$0	l n/a l	\$0
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 00	0.0	ala	
Other (as needed)		Raisa de artista de la		0.0	\$0	n/a	\$0
	Estimated of	ost to implement m		er rayer.	Programme and the second		\$0
"V" - CFS (V)			neasures designed	to previ	ent the improper o	peration of the D-82	\$0 05 Flare Seal
		caused the April 1	neasures designed 9, 2006 emissions	to previ	ent the improper o Date required is b	peration of the D-82 pased on the day of t	\$0 05 Flare Seal
"V" - CFS (V)		caused the April 1	neasures designed	to previ	ent the improper o Date required is b	peration of the D-82 pased on the day of t	\$0 05 Flare Seal
Notes for DELAYED costs	Drum which	caused the April 1 event.	neasures designed 9, 2006 emissions Final date is base	to preve event. d on the	ent the improper o Date required is b projected complia	peration of the D-82 pased on the day of t	\$0 05 Flare Seal he emissions
Notes for DELAYED costs  Avoided Costs	Drum which	caused the April 1 event.	neasures designed 9, 2006 emissions Final date is base	to preve event. d on the	ent the improper o Date required is be projected compliant.	peration of the D-82 pased on the day of t ance date. one-time avoided o	\$0 05 Flare Seal he emissions osts)
Notes for DELAYED costs	Drum which	caused the April 1 event.	neasures designed 9, 2006 emissions Final date is base	to previous event. d on the	ent the improper o Date required is b projected complia	peration of the D-82 pased on the day of t ance date.	\$0 05 Flare Seal he emissions
Notes for DELAYED costs  Avoided Costs  Disposal	Drum which	caused the April 1 event.	neasures designed 9, 2006 emissions Final date is base	to previous to previous to previous the desired to	ent the improper o Date required is b projected complia item (except for	peration of the D-82 pased on the day of t ance date. one-time avoided of	\$0 05 Flare Seal he emissions osts) \$0
Notes for DELAYED costs  Avoided Costs  Disposal Personnel	Drum which	caused the April 1 event.	neasures designed 9, 2006 emissions Final date is base	to previous event. d on the	ent the improper o Date required is b projected complia item (except for \$0 \$0	peration of the D-82 pased on the day of tance date.  one-time avoided company to the second company to the se	\$0 05 Flare Seal he emissions osts) \$0 \$0
Notes for DELAYED costs  Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	Drum which	caused the April 1 event.	neasures designed 9, 2006 emissions Final date is base	to previous event. d on the ntering 0.0 0.0 0.0	ent the improper o Date required is b projected complia item (except for \$0 \$0 \$0	peration of the D-82: pased on the day of tage date.  one-time avoided c \$0 \$0	\$0 05 Flare Seal he emissions osts) \$0 \$0 \$0
Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	Drum which	caused the April 1 event.	neasures designed 9, 2006 emissions Final date is base	to previous event. d on the ntering   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0	ent the improper o Date required is b projected complis item (except for \$0 \$0 \$0 \$0	peration of the D-82: pased on the day of tance date.  one-time avoided c  \$0  \$0  \$0  \$0	\$0 05 Flare Seal he emissions osts) \$0 \$0 \$0 \$0
Avoided Costs  Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Drum which	caused the April 1 event.	neasures designed 9, 2006 emissions Final date is base	to previous event. d on the ntering   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0	ent the improper o Date required is b projected complia item (except for \$0 \$0 \$0 \$0	peration of the D-82 passed on the day of tance date.  one-time avoided of \$0	\$0 05 Flare Seal he emissions  sosts) \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs  Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Drum which	caused the April 1 event.	neasures designed 9, 2006 emissions Final date is base	to previous event. d on the ntering   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0	ent the improper o Date required is b projected compile item (except for \$0 \$0 \$0 \$0 \$0 \$0	peration of the D-82 pased on the day of tapped date.  one-time avoided company solutions of the solutions o	\$0  05 Flare Seal he emissions  oosts)  \$0  \$0  \$0  \$0  \$0  \$0  \$0
Avoided Costs  Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Drum which	caused the April 1 event.  UALIZE [1] avoid	neasures designed 9, 2006 emissions Final date is base	to previous event. d on the ntering   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0	ent the improper o Date required is b projected compile item (except for \$0 \$0 \$0 \$0 \$0 \$0	peration of the D-82 pased on the day of tapped date.  one-time avoided company solutions of the solutions o	\$0  05 Flare Seal he emissions  oosts)  \$0  \$0  \$0  \$0  \$0  \$0  \$0
Avoided Costs  Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Drum which	caused the April 1 event.  UALIZE [1] avoid	neasures designed 9, 2006 emissions Final date is base	to previous event. d on the ntering   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0	ent the improper o Date required is b projected compile item (except for \$0 \$0 \$0 \$0 \$0 \$0	peration of the D-82 pased on the day of tapped date.  one-time avoided company solutions of the solutions o	\$0  05 Flare Seal he emissions  oosts)  \$0  \$0  \$0  \$0  \$0  \$0  \$0
Avoided Costs  Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Drum which	caused the April 1 event.  UALIZE [1] avoid	neasures designed 9, 2006 emissions Final date is base	to previous event. d on the ntering   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0	ent the improper o Date required is b projected compile item (except for \$0 \$0 \$0 \$0 \$0 \$0	peration of the D-82 pased on the day of tapped date.  one-time avoided company solutions of the solutions o	\$0  05 Flare Seal he emissions  oosts)  \$0  \$0  \$0  \$0  \$0  \$0  \$0
Avoided Costs  Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Drum which	caused the April 1 event.  UALIZE [1] avoid	neasures designed 9, 2006 emissions Final date is base	to previous event. d on the ntering   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0   0.0	ent the improper o Date required is b projected compile item (except for \$0 \$0 \$0 \$0 \$0 \$0	peration of the D-82 pased on the day of tappee date.  one-time avoided company solutions of the solutions o	\$0 05 Flare Seal he emissions sosts) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

i, Îz . . . . . . .

•

 $\mathbf{r}^{(1)}$  . The second of the second of  $\mathbf{q}^{(2)}$  ,  $\mathbf{q}^{(2)}$ 

Screening Date	7-Mar-2007	Docket	<b>No.</b> 2007-0385-AIR-E		PCW
Respondent	The Premcor Refining Grou	ıp Inc.		Policy Revision 2	2 (September 2002)
Case ID No.	32927			PCW Revisi	ion January 9, 2007
Reg. Ent. Reference No.	RN102584026				
Media [Statute]	Air Quality				
Enf. Coordinator	' Jessica Rhodes				
Violation Number	4				
Rule Cite(s)	0-02229, GTC, STC 15A	01.20(3), 122.143(4), 1 , NSR Flexible Permit 6 Health & Safety Code §	16.715(a) and (c)(7), 122.14 :825A/PSD-TX-49, SC 5A, a 382.085(b)	43(4), FOP and Tex.	
Violation Description	June 29, 2006, over a per FLARE), emitted 1,319.99 PM, 254.20 lbs of hydroge not authorize any upset quality index for ozone. S	eriod of 52 minutes, Flar blbs of SO2, 50.61 lbs of an sulfide ("H2S"), and 1 emissions. This day wa Since this emissions eve	ifically, during an emission re 22 (Emission Point Numb of NOx, 421.64 lbs of CO, 23, 5,528.6 lbs of VOC. The prass cited as having exceeded on the was avoidable, Premcornse as described in 30 Tex and (b)(3).	per E-22- 3.14 lbs of ermit does d the air failed to	
	•		Ba	se Penalty	\$10,000
		an mente esta maneralista interior			
>> Environmental, Property	and Human Health Mai Harm	CTIX AND TO THE REAL PROPERTY.	ALIGNOS PER TELEVISION DE L'ALIGNOS DE L'ALI		
Release		Minor			-
OR Actua	· · · · · · · · · · · · · · · · · · ·				
Potentia			Percent 100%		***************************************
in in the second					***************************************
>>Programmatic Matrix	STATE OF THE PARTY	A PROPERTY OF THE PROPERTY OF THE PARTY OF T	12/01		***
Falsification	Major Moderate	Minor		7	
			Percent 0%		
				1	THE PERSONNEL PROPERTY OF THE PERSONNEL PROP
Matrix Human heal	th or the environment has be	een exposed to significa	nt amounts of pollutants wh	ich exceed	-
Notes levels that	at are protective of human he	ealth or environmental re	eceptors as a result of the v	violation.	
	andres adultine de	LINE MANUFACTURE	Adjustment	\$0	ı
	THE PROPERTY OF THE PROPERTY O	APRICE OF THE RESERVE			
				<u> </u>	\$10,000
	PERSONAL PROPERTY OF THE PERSON OF THE P	AND THE RESIDENCE OF THE PARTY	TO THE REPORT OF THE PERSON OF	ring California	
Violation Events	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	MALICE CONTROL OF THE SAME		galavita -	
Number of V	iolation Events 1	1	Number of violation d	ays	The state of the s
Trained of v	L.			-	
mark only one with an x	daily monthly quarterly semiannual annual		Violation Ba	se Penalty	\$10,000
	single event x				
	One of	ingle event is recommer	nded		
	Office Si	male event is recommen	Iuou.		ALEXANDER PRINCIPLES
Economic Benefit (EB) for t	his violation	COLUMN TO THE PROPERTY OF THE	Statutory Limit T	est	
Estimate	ed EB Amount	\$174	Violation Final Pe	enalty Total	\$20,667
The state of the s		This is the second of the seco	annual Danulte (adicata	d for limits	\$10,000
		Inis violation Final A	ssessed Penalty (adjusted	Michaelikke	φ10,000

#### Economic Benefit Worksheet Respondent The Premcor Refining Group Inc. Case ID No. 32927 Reg. Ent. Reference No. RN102584026 Years of Media Air Quality Percent Interest Depreciation Violation No. 4 (5.0) 15 Interest Saved Onetime Costs, EB Amount **Item Cost** Date Required Final Date Yrs Item Description No commas or \$ **Delayed Costs** Equipment Buildings 0,0 \$0 \$0 0,0 Other (as needed) Engineering/construction 0,0 0.0 n/a Record Keeping System 0.0 n/a Training/Sampling 1.4 \$139 n/a \$139 0.0 \$0 \$0 \$0 \$0 Remediation/Disposal n/a 0.0 1.4 Permit Costs n/a Other (as needed) 20-Nov-200 \$35.... Estimated cost to establish procedures to ensure that the FCCU Hot Feed Line is flushed prior to routing feed to the FCCU-1241 which caused the emissions event on June 29, 2006. Date required is based on the day of the Notes for DELAYED costs emissions event. Final date is based on the projected compliance date. ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs) Avoided Costs Disposal 0.0 Personnel 0.0 Inspection/Reporting/Sampling \$0 Supplies/equipment \$0 \$0 \$0 0.0 \$0 Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed) Notes for AVOIDED costs \$2,500 TOTAL \$174 Approx. Cost of Compliance

	<b>Screening Date</b>	7-Mar-2007		<b>Docket No.</b> 2007-038	5-AIR-E	PCW
	Respondent	The Premcor Re	fining Group Inc.		Policy Re	vision 2 (September 2002)
	Case ID No.	32927			. PCV	/ Revision January 9, 2007
Reg. En	t. Reference No.					
	Media [Statute]					
ni. Nasana na ang	Enf. Coordinator					
	Violation Number	5				
	Rule Cite(s)		A, NSR Flexible Permit	:2.143(4), 116.715(a) and 6825A/PSD-TX-49, SC 5, ode § 382.085(b)		
Vi	iolation Description	21, 2006, over a FLARE), emitt 11.10 lbs of emissions.	period of 1 hour and 3 ed 1,021.67 lbs of SO2, H2S, and 6.61 lbs of VC Since this emissions events for an affirmative de	s. Specifically, during an minutes, Flare 19 (Emissi 0.74 lbs of NOx, 5.33 lbs DC. The permit does not ent was avoidable, Premore fense as described in 30 (b)(2) and (b)(3).	on Point Number E-19- of CO, 0.4 lbs of PM, authorize any upset or failed to meet the	
					Base Penalty	\$10,000
>> Environm	iental, Property a	nd Human He	ealth Matrix			
			Harm	p Corporation and the Article Corporation (Control and Article Control and Article Con	HEV 20th Excellent Securities (1997)	
93000	Release		Moderate Minor			
OR	Actual Potential		X X	Percent	25%	
51 St					Annual An	
>>Programn	natic Matrix	Support of the Control	And the second s	a supposition of the second se		
90 (1986) 1887   1888   1888   1888   1888   1888   1888   1888   1888   1888   1888   1888   1888   1888   1888   1888	Falsification	Major	Moderate Minor	<b>D</b>	00/7	
				Percent	0%	
	atrix otes Human hea	Ith or the enviror levels that are p	ment has been exposed rotective of human heal violatio	d to insignificant amounts th or environmental recep on.	of pollutants which do tors as a result of this	
		na kata	Construence de la Marie de la Construence de la	Adjustmen	t \$7,500	•
						\$2,500
Violation Ev	ent <b>s</b>		engler i besk little i g			
	Number of Vi	olation Events	1	1 Number of	of violation days	
	mark only one with an x	daily monthly quarterly semiannual annual single event	X		Violation Base Penalty	\$2,500
			One single event is	recommended.		
				Gistile	Williamit Toot	
Economic B	enefit (EB) for th		<del></del>		ry Limit Test ion Final Penalty Total	\$5,167
	Estimate	d EB Amount	ФЭЗ	VIOIA	ion i mai i charty i otal	
			This violati	on Final Assessed Pena	Ity (adjusted for limits)	\$5,16
			88000000000000000000000000000000000000	# 1		

Media	RN102584026 Air Quality			•		Percent Interest	Years of
Violation No.	5						Depreciation
To a sure of the control of the			u listada harrini		is Johnstell	5.0	1 1 miles
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$	A A CANADA DA MANCENE					gg/Pritally
	CALL SECURIOR SECTION	GARAGE STATE OF THE STATE OF TH		asterios suargeur		oka silikatua maria	Parameter Control
Delayed Costs		gyapatu sa en pasago	NORMAN PARAMETER				
Equipment	Resources est pating	350 ALCO 18 ALCO 18	N'a China and Anna a	0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)	nationies, ve al	Facility and Reveal a		0.0	\$0 '	\$0	\$0
Engineering/construction	Block Paragraph to 15 (c)			0.0	\$0	\$0	\$0
Land	Victorial Control			0.0	\$0	⊮ n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	al	E. V. G. (1901.34)		0.0	\$0	n/a	\$0
		1	articological and the second	0.0	\$0	n/a	\$0
Remediation/Disposal		المامين في المستولية التكاف المستولية المستولي	Hartell date to a contrate and				
Remediation/Disposal Permit Costs			Risk is the second of the same	0.0	\$0420 E	n/a	\$0
	the shutdown	of the C-102 and 0	C-102B Vacuum C ed on the day of th	0.0 1.3 es to ens Gas Con ne emiss	\$334 sure proper compressors which calons event. Final		\$0 \$334 order to prevent 006 emissions
Permit Costs Other (as needed) Notes for DELAYED costs	Estimated co the shutdown event. Da	st to install flow me of the C-102 and C ate required is base	asurement device C-102B Vacuum C ed on the day of th con	0.0 1.3 es to ens Gas Com ne emiss npllance	\$334 sure proper compressors which callons event. Final date.	n/a n/a essor operation in caused the July 21, 2 date is based on th	\$0 \$334 order to prevent 006 emissions e projected
Permit Costs Other (as needed)  Notes for DELAYED costs  Avoided Costs	Estimated co the shutdown event. Da	st to install flow me of the C-102 and C ate required is base	asurement device C-102B Vacuum C ed on the day of th con	0.0 1.3 s to enseas Com e emiss npllance	\$334 sure proper compring pressors which callons event. Final date.	n/a n/a essor operation in caused the July 21, 2 date is based on the one-time avoided	\$0 \$334 order to prevent 006 emissions e projected
Permit Costs Other (as needed)  Notes for DELAYED costs  Avoided Costs Disposal	Estimated co the shutdown event. Da	st to install flow me of the C-102 and C ate required is base	asurement device C-102B Vacuum C ed on the day of th con	0.0 1.3 es to ens es Com ne emiss npllance ntering	\$334 sure proper comprepressors which calons event. Final date. item (except for	essor operation in caused the July 21, 2 date is based on the	\$0 \$334 order to prevent 006 emissions e projected
Permit Costs Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel	Estimated co the shutdown event. Da	st to install flow me of the C-102 and C ate required is base	asurement device C-102B Vacuum C ed on the day of th con	0.0 1.3 es to ens eas Com ne emiss npllance intering 0.0 0.0	\$334 ure proper compripressors which calons event. Final date. Item (except for \$0 \$0 \$0	essor operation in caused the July 21, 2 date is based on the one-time avoided \$0	\$0 \$334 order to prevent 006 emissions e projected costs) \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling	Estimated co the shutdown event. Da	st to install flow me of the C-102 and C ate required is base	asurement device C-102B Vacuum C ed on the day of th con	0.0 1.3 s to ensease Complete	\$0 \$334 sure proper compring ressors which calons event. Final date. item (except for \$0 \$0 \$0	n/a n/a n/a essor operation in caused the July 21, 2 date is based on the one-time avoided \$0 \$0 \$0 \$0	\$0 \$334 order to prevent .006 emissions e projected costs) \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment	Estimated co the shutdown event. Da	st to install flow me of the C-102 and C ate required is base	asurement device C-102B Vacuum C ed on the day of th con	o.0 1.3 ss to enseas Comple emissingle of the complete of the	\$334 sure proper compressors which cations event. Final date. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a essor operation in c aused the July 21, 2 date is based on th  one-time avoided \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$334 order to prevent 0006 emissions e projected costs) \$0 \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment Financial Assurance [2]	Estimated co the shutdown event. Da	st to install flow me of the C-102 and C ate required is base	asurement device C-102B Vacuum C ed on the day of th con	0.0 1.3 es to ense emiss appliance ntering 0.0 0.0 0.0 0.0 0.0 0.0	\$0 \$334 sure proper compressors which callons event. Final date, item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a essor operation in c aused the July 21, 2 date is based on th  one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$334 order to prevent 0006 emissions e projected costs) \$0 \$0 \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated co the shutdown event. Da	st to install flow me of the C-102 and C ate required is base	asurement device C-102B Vacuum C ed on the day of th con	0.0   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3	\$334 sure proper compressors which calons event. Final date. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a essor operation in caused the July 21, 2 date is based on th  one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$334 order to prevent 0006 emissions e projected costs) \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment Financial Assurance [2]	Estimated co the shutdown event. Da	st to install flow me of the C-102 and C ate required is base	asurement device C-102B Vacuum C ed on the day of th con	0.0 1.3 es to ense emiss appliance ntering 0.0 0.0 0.0 0.0 0.0 0.0	\$0 \$334 sure proper compressors which callons event. Final date, item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a essor operation in c aused the July 21, 2 date is based on th  one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$334 order to prevent 0006 emissions e projected costs) \$0 \$0 \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated co the shutdown event. Da	st to install flow me of the C-102 and C ate required is base	asurement device C-102B Vacuum C ed on the day of th con	0.0   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3	\$334 sure proper compressors which calons event. Final date. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a essor operation in caused the July 21, 2 date is based on th  one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$334 order to prevent 0006 emissions e projected costs) \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated co the shutdown event. Da	st to Install flow me of the C-102 and 0 ate required is base  UALIZE [1] avoide	asurement device C-102B Vacuum C ed on the day of th con	0.0   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3	\$334 sure proper compressors which calons event. Final date. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a essor operation in caused the July 21, 2 date is based on th  one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$334 order to prevent 0006 emissions e projected costs) \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Estimated co the shutdown event. D:  ANN	st to Install flow me of the C-102 and 0 ate required is base  UALIZE [1] avoide	asurement device C-102B Vacuum C ed on the day of th con	0.0   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3	\$334 sure proper compressors which calons event. Final date. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a essor operation in caused the July 21, 2 date is based on th  one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$334 order to prevent 0006 emissions e projected costs) \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Estimated co the shutdown event. D:  ANN	st to Install flow me of the C-102 and 0 ate required is base  UALIZE [1] avoide	asurement device C-102B Vacuum C ed on the day of th con	0.0   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3	\$334 sure proper compressors which calons event. Final date. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a essor operation in caused the July 21, 2 date is based on th  one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$334 order to prevent 0006 emissions e projected costs) \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)  Notes for AVOIDED costs	Estimated co the shutdown event. D:  ANN	st to install flow me of the C-102 and C ate required is base  UALIZE [1] avoide	asurement device C-102B Vacuum C ed on the day of th con	0.0   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3	\$0 \$334 sure proper compressors which callons event. Final date. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	n/a n/a essor operation in caused the July 21, 2 date is based on th  one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$334 order to prevent 006 emissions e projected costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Estimated co the shutdown event. D:  ANN	st to Install flow me of the C-102 and 0 ate required is base  UALIZE [1] avoide	asurement device C-102B Vacuum C ed on the day of th con	0.0   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3   1.3	\$334 sure proper compressors which calons event. Final date. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a essor operation in caused the July 21, 2 date is based on th  one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$334 order to prevent 0006 emissions e projected costs) \$0 \$0 \$0 \$0 \$0

Screening Date	7-Mar-2007 <b>DOCK</b>	et No. 2007-0385-AIR-E	PUW
Respondent	The Premcor Refining Group Inc.	Policy Re	evision 2 (September 2002)
Case ID No.		PCV	V Revision January 9, 2007
Reg. Ent. Reference No.	RN102584026		
Media [Statute]	Air Quality		
Enf. Coordinator	Jessica Rhodes		
Violation Number	6		
Rule Cite(s)	30 Tex. Admin. Code §§ 101.20(1) and (3), 11 60.104(a)(2)(i) and 63.1568(a)(1), NSR Flexibl 3B, and Tex. Health & Safe	e Permit 6825A/PSD-TX-49, SCs 1A and	
Violation Description	Failed to prevent unauthorized emissions and atmosphere from any Claus sulfur recovery pl million ("ppm") by volume. Specifically, during August 1, 2006, over a period of 116 hours (Emissions Point Number E-02-SCOT) emitted 568.82 lbs of CO, and 29.10 lbs of PM. Flat FLARE), emitted 11,807.21 lbs of SO2, 2.22 lb PM. The permit does not authorize any upuncinerator's SO2 Continuous Emission Monit rolling average SO2 concentrations greater through August 1, 2006. Since this emission meet the demonstrations for an affirmative Code § 101.222(b)	ant containing in excess of 250 parts per g an emission event from July 27 through s and 48 minutes, SCOT-II Incinerator 16,730.32 lbs of SO2, 206.74 lbs of NOx, are 05 (Emission Point Number E-05-s of NOx, 16.02 lbs of CO, and 5.35 lbs of pset emissions. A review of SCOT-11 oring Systems data documented 12 hour nan 250 ppm for the period July 27, 2006 is event was avoidable, Premcor failed to defense as described in 30 Tex. Admin.	
		Base Penalty	\$10,000
>> Environmental, Property a	nd Human Health Matrix  Harm		***************************************
Release	Major Moderate Minor		
OR Actual	X X		
Potential		Percent 100%	
>>Programmatic Matrix	RAMES TO SERVICE THE PROPERTY OF THE PROPERTY OF	100	
Falsification	Major Moderate Minor	,	
The states		Percent 0%	A PARAMETER AND A PARAMETER AN
	n or the environment has been exposed to signi are protective of human health or environment		
		Adjustment \$0	Trans.
	tara i a cara periodo en la alabata de la caractería de la caractería de la caractería de la caractería de la c		\$10,000
			\$10,000
Violation Events			
Number of Vi	plation Events 1	Number of violation days	
mark only one with an x	daily monthly quarterly semiannual annual single event x	Violation Base Penalty	\$10,000
·	One single event is recom	mended.	
Economic Benefit (EB) for the	is violation	Statutory Limit Test	
Estimate	d EB Amount \$395	Violation Final Penalty Total	\$20,667
	This violation Fina	al Assessed Penalty (adjusted for limits)	\$20,667

#### Economic Benefit Worksheet Respondent The Premcor Refining Group Inc. Case ID No. 32927 Reg. Ent. Reference No. RN102584026 Years of Media Air Quality Percent Interest Depreciation Violation No. 6 ·/·· 3433/24-5.0 . 15 Item Cost Date Required Final Date Interest Saved Onetime Costs EB Amount Item Description No commas or \$ (Charlil) olust automine<mark>mongac</mark>okikiri atilomenska alikuwa 1961, 1963 (b. 1963) **Delayed Costs** Equipment Buildings 0,0 0.0 0,0 \$0 \$0 \$0 Other (as needed) Engineering/construction 0,0 \$0 Land 0,0 n/a Record Keeping System 0,0 n/a Training/Sampling \$264 \$264 Remediation/Disposal 0.0 n/a Permit Costs 0.0 n/a 20-Nov-2007 Other (as needed) n/a 😘 Estimated cost to establish procedures designed to prevent the salting up of the 501-J Booster Air Blower's Governor Arm, and to implement the training of personnel to ensure that the 400 Claus Train receives adequate air flow which lead to the shutdown of the SRU 544 400 Claus Train and caused the July 27, 2006 through August Notes for DELAYED costs 1, 2006 emissions event. Date required is based on the first day of the emissions event. Final date is based on the projected compliance date. ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs) **Avoided Costs** Disposal 0,0 \$0 Personnel 0,0 Inspection/Reporting/Sampling 0.0 Supplies/equipment 0,0 Financial Assurance [2] 0,0 ONE-TIME avoided costs [3] Other (as needed) Notes for AVOIDED costs Approx. Cost of Compliance \$6,000 TOTAL

## **Compliance History**

Customer/Respondent/Owner-Operator: CN601420748 The Premcor Refining Group Inc. Classification: AVERAGE Rating: 1.61 Regulated Entity: RN102584026 VALERO PORT ARTHUR REFINERY Classification: AVERAGE Site Rating: 2.50 ID Number(s): AIR OPERATING PERMITS 2228 PERMIT 2229 AIR OPERATING PERMITS PERMIT 2227 AIR OPERATING PERMITS PERMIT AIR OPERATING PERMITS ACCOUNT NUMBER JE0042B AIR OPERATING PERMITS **PERMIT** 1498 AIR OPERATING PERMITS **PERMIT** 2227 2228 AIR OPERATING PERMITS **PERMIT** AIR OPERATING PERMITS **PERMIT** 2229 AIR NEW SOURCE PERMITS **PERMIT** 17038 802A AIR NEW SOURCE PERMITS PERMIT AIR NEW SOURCE PERMITS **PERMIT** 2303A AIR NEW SOURCE PERMITS **PERMIT** 5491A 6825A AIR NEW SOURCE PERMITS **PERMIT** AIR NEW SOURCE PERMITS **PERMIT** 7600A AIR NEW SOURCE PERMITS 8369A **PERMIT** 8456A AIR NEW SOURCE PERMITS **PERMIT** 12454A AIR NEW SOURCE PERMITS **PERMIT** AIR NEW SOURCE PERMITS **PERMIT** 12553A AIR NEW SOURCE PERMITS **PERMIT** 13635A 13698A AIR NEW SOURCE PERMITS **PERMIT** AIR NEW SOURCE PERMITS **PERMIT** 19404 **PERMIT** 28778 AIR NEW SOURCE PERMITS 29335 **PERMIT** AIR NEW SOURCE PERMITS 45737 AIR NEW SOURCE PERMITS **PERMIT** AIR NEW SOURCE PERMITS **PERMIT** 47885 ACCOUNT NUMBER JE0042B AIR NEW SOURCE PERMITS 75595 AIR NEW SOURCE PERMITS REGISTRATION REGISTRATION 76069 AIR NEW SOURCE PERMITS 4824500004 AFS NUM AIR NEW SOURCE PERMITS 56546 **PERMIT** AIR NEW SOURCE PERMITS 71744 AIR NEW SOURCE PERMITS **PERMIT** 50836 AIR NEW SOURCE PERMITS **PERMIT** AIR NEW SOURCE PERMITS REGISTRATION 74702 AIR NEW SOURCE PERMITS **PERMIT** N65 80812 AIR NEW SOURCE PERMITS **PERMIT** REGISTRATION 81049 AIR NEW SOURCE PERMITS 81668 AIR NEW SOURCE PERMITS REGISTRATION TXD008090409 INDUSTRIAL AND HAZARDOUS WASTE EPA ID **GENERATION** INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE REGISTRATION # 30004 (SWR) GENERATION INDUSTRIAL AND HAZARDOUS WASTE **PERMIT** 50350 POST CLOSURE 30004 SOLID WASTE REGISTRATION # IHW CORRECTIVE ACTION (SWR) Rating Date: September 01 06 Repeat 1801 GULFWAY DR, PORT ARTHUR, TX, 77640 Location: Violator: NO **REGION 10 - BEAUMONT** TCEQ Region: Date Compliance History Prepared: May 24, 2007 Agency Decision Requiring Compliance History: Enforcement Compliance Period: April 02, 2002 to April 02, 2007 TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History Jessica Rhodes Phone: 512-239-2879 Name:

#### **Site Compliance History Components**

2. Has there been a (known) change in ownership of the site during the compliance period?

No

3. If Yes, who is the current owner?

N/A

4. if Yes, who was/were the prior owner(s)?

N/A

5. When did the change(s) in ownership occur?

N/A

#### Components (Multimedia) for the Site:

Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 03/20/2003

ADMINORDER 2002-0429-AIR-E

Classification: Moderate

30 TAC Chapter 101, SubChapter A 101,6(a)(1)(B)

5C THC Chapter 382, SubChapter A 382,085(b)

Description: Failure to notify the regional office no later than 24 hours after the discovery of a reportable

upset at the Delayed Coking Unit 843.

Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)

30 TAC Chapter 116, SubChapter B 116.115(b)[G]

5C THC Chapter 382, SubChapter A 382,085(b)

Rgmt Prov: GC8 PERMIT

Description: Failure to maintain an emission rate below the allowable emission limits.

Effective Date: 10/10/2003

ADMINORDER 2003-0053-AIR-E

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101,20(3)

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)

30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382,085(b)

Rgmt Prov: General Condition 8 PERMIT

Special Condition 5B PERMIT

Description: Failure to maintain an emission rate below the allowable emission limits.

Effective Date: 06/15/2006

ADMINORDER 2005-0585-AIR-E

Classification: Minor

30 TAC Chapter 101, SubChapter F 101.201(b)(7)

30 TAC Chapter 101, SubChapter F 101.201(b)(8)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to comply with the final recordkeeping requirements concerning two emissions events.

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 6825A/PSD-TX-49, SC 5A PERMIT

Description: Failure to maintain an emission rate below the allowable emission limit.

Any criminal convictions of the state of Texas and the federal government. В.

N/A

Chronic excessive emissions events. C.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

> 1 08/23/2002 (8374)

2 08/31/2002

(8635)

3 08/31/2002

(10446)

11/22/2002

(4778)

5 01/06/2003	(19247)
6 01/07/2003	(18101)
7 01/22/2003	(16924)
8 01/22/2003	(21208)
9 03/05/2003	(18990)
10 03/31/2003	(281091)
11 07/08/2003	` ,
	(25047)
12 08/06/2003	(28570)
13 08/29/2003	(130722)
14 08/29/2003	(112800)
15 10/29/2003	(250694)
16 10/29/2003	(250696)
17 10/31/2003	(250086)
18 10/31/2003	(440137)
19 10/31/2003	(249934)
20 10/31/2003	(249936)
	` .
21 10/31/2003	(250088)
22 10/31/2003	(250089)
23 10/31/2003	(250090)
24 10/31/2003	(250091)
25 10/31/2003	(250092)
26 12/02/2003	(252358)
27 12/12/2003	(281092)
28 01/08/2004	(258663)
29 01/13/2004	(256396)
30 01/13/2004	(258948)
31 01/31/2004	(257601)
	• • •
32 01/31/2004	(258920)
33 02/13/2004	(258485)
34 02/26/2004	(254381)
35 03/24/2004	(263206)
36 05/26/2004	(270679)
37 06/16/2004	(270296)
38 08/11/2004	(278807)
39 08/11/2004	(285340)
40 08/11/2004	(286227)
41 08/17/2004	(270166)
42 08/23/2004	(281670)
43 08/27/2004	(283049)
	, ,
	(282995)
45 08/31/2004	(273536)
46 09/01/2004	(286723)
47 09/23/2004	(271970)
48 10/13/2004	(293066)
49 11/23/2004	(339389)
50 11/23/2004	(339035)
51 11/23/2004	(339038)
52 11/29/2004	(340093)
53 12/08/2004	(337446)
54 12/15/2004	(287796)
55 12/27/2004	(340483)
56 01/31/2005	(344879)
	(342308)
	• • • • • • • • • • • • • • • • • • • •
58 03/03/2005	(345932)
59 03/24/2005	(346253)
60 04/14/2005	(371246)
61 04/19/2005	(349573)
62 05/06/2005	(276009)
63 05/16/2005	(374794)
64 05/17/2005	(377823)
65 05/17/2005	(377749)
66 05/20/2005	(347935)
67 05/24/2005	(374676)
	,

68	05/31/2005	(393164)
69	05/31/2005	(377794)
70	06/07/2005	(394209)
71	06/07/2005	(392990)
72	06/13/2005	(377488)
73	06/13/2005	(377763)
74	06/13/2005	(377635)
75	06/17/2005	(395060)
		` '
76	07/05/2005	(393742)
77	07/05/2005	(380293)
78	07/13/2005	(397179)
79	07/13/2005	(397190)
80	07/26/2005	(400317)
81	08/01/2005	(393808)
82	08/04/2005	(402168)
83	08/04/2005	
	*	(401782)
84	08/13/2005	(402114)
85	08/14/2005	(380729)
86	08/16/2005	(396901)
87	08/16/2005	(403310)
88	08/16/2005	(348169)
89	08/16/2005	(402102)
		,
90	08/16/2005	(337449)
91	08/25/2005	(401169)
92	08/31/2005	(401994)
	* *	
93	08/31/2005	(338345)
94	10/13/2005	(431867)
95	11/03/2005	(434493)
96	11/04/2005	•
		(432099)
97	11/04/2005	(432307)
98	11/04/2005	(418674)
99	11/04/2005	(404608)
100	11/15/2005	(435657)
101	12/02/2005	(418593)
102	01/17/2006	(450983)
103	01/18/2006	(438806)
		` ,
104	01/19/2006	(439376)
105	02/03/2006	(440029)
106	02/06/2006	(437321)
	02/21/2006	(455655)
107		` ,
108	02/23/2006	(455193)
109	03/28/2006	(450081)
110	03/31/2006	(455509)
111	04/12/2006	(461051)
112	04/28/2006	(454769)
113	05/03/2006	(464161)
114	05/11/2006	(464702)
		` ,
115	05/30/2006	(466254)
116	06/16/2006	(482132)
117	07/14/2006	(464803)
		, ,
118	07/28/2006	(483694)
119	08/30/2006	(482855)
120	08/31/2006	(454753)
121	08/31/2006	(466054)
		• ,
122	10/10/2006	(512174)
123	11/06/2006	(515244)
124	11/15/2006	(515161)
125	11/18/2006	(517423)
126	12/19/2006	(512175)
127	12/28/2006	(395082)
128	12/28/2006	(273484)
		, ,
129	01/04/2007	(533453)
130	01/25/2007	(531842)

1000

Section 2005

131 01/25/2007 (535004)132 01/25/2007 (512183)133 01/25/2007 (531282)134 02/01/2007 (538514)135 02/02/2007 (538412)136 02/02/2007 (538987)137 02/02/2007 (539009)138 02/14/2007 (537911)139 03/20/2007 (540167)

Written notices of violations (NOV). (CCEDS Inv. Track. No.) E.

> Date: 01/31/2003

Self Report?

(18943)

Citation:

30 TAC Chapter 335, SubChapter A 335.4[G]

Minor

Description:

Self Report?

FAILURE TO PREVENT AN UNAUTHORIZED DISCHARGE OF SULFUR.

Classification:

Classification:

Minor

Minor

Citation:

NO

30 TAC Chapter 335, SubChapter A 335.9(a)(1)[G]

Description:

Failure to maintain a record of each Satellite Accumulation Area.

Self Report?

NO

Classification:

30 TAC Chapter 335, SubChapter Q 335.474[G]

Description:

Citation:

Failure to update as necessary to assure that there never exists a time period for

which a Source Reduction and Waste Minimization (SRWM) Plan is not in effect.

Date:

10/31/2003

(249936)

Self Report?

NO

Classification:

Classification:

Moderate

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101,20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)

Ramt Prov:

PERMIT 6825A/PSD-TX-49, SC 35F

Description:

Failure to forward two copies of the final sampling report within 60 days after the

sampling

Date:

Citation:

10/31/2003

(250091)

Self Report?

30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)

Ramt Prov: Description: PERMIT 6825A/PSD-TX-49, SC 35F

Failure to forward two copies of the final sampling report within 60 days after the

sampling event.

Date:

Citation:

10/31/2003

Self Report?

(440137)

30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Ramt Prov:

PERMIT 6825A/PSD-TX-49, SC 35F

Description:

Failure to forward two copies of the final sampling report within 60 days after the

sampling.

Self Report?

NC

Classification:

Classification:

Moderate

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116,715(a) 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:

PERMIT 6825A/PSD-TX-49, SC 35F

Description:

Citation:

Failure to forward two copies of the final sampling report within 60 days after the

sampling.

Self Report?

NO

Moderate Classification:

30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)

Ramt Prov:

PERMIT 6825A/PSD-TX-49, SC 35F

Description:

Failure to forward two copies of the final sampling report within 60 days after the

sampling.

NO Self Report?

Classification:

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382,085(b)

Rgmt Prov: PERMIT 6825A/PSD-TX-49, SC 35F

Description: Failure to forward two copies of the final sampling report within 60 days after the

sampling event.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter G 116,715(a) 5C THC Chapter 382, SubChapter A 382.085(b)

Ramt Prov: PERMIT 6825A/PSD-TX-49, SC 35F

Description: Failure to forward two copies of the final sampling report within 60 days after the

sampling event.

Self Report? NO

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter G 116,715(a) 5C THC Chapter 382, SubChapter A 382.085(b)

Rgmt Prov:

PERMIT 6825A/PSD-TX-49, SC 35F

Description:

Failure to forward two copies of the final sampling report within 60 days after the

sampling event.

Self Report? NO

Classification: Moderate

Classification:

Classification;

Classification:

Classification:

Classification:

Moderate

Moderate

Minor

Moderate

Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101,20(3)

30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)

Rgmt Prov:

PERMIT 6825A/PSD-TX-49, SC 35F

Description: Fallure to forward two copies of the final sampling report within 60 days after the

sampling event.

Self Report? NO

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rgmt Prov:

Citation:

Citation:

PERMIT 6825A/PSD-TX-49, SC 35F

Description:

Failure to forward two copies of the final sampling report within 60 days after the

sampling event.

12/02/2003 Date:

(252358)

Self Report?

30 TAC Chapter 111, SubChapter A 111.111(a)(1)(B)

30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:

OP O-02227

Description: Visible Emissions from Marine Vapor Combustors MC-24 and MC-25 exceeded the

20% opacity limit on October 3, 2003.

Date: 02/13/2004

(258485)

Self Report?

30 TAC Chapter 101, SubChapter A 101.4

5C THC Chapter 382. SubChapter A 382.085(a)

Description:

Citation:

Failure to prevent a nuisance condition within the Port Arthur area.

Date: 08/16/2004

NO

Self Report?

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 113, SubChapter C 113.100[G] 30 TAC Chapter 113, SubChapter C 113.340 30 TAC Chapter 116, SubChapter G 116.715(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rgmt Prov:

PERMIT 6825A and PSD-TX-49, SC 1A PERMIT 6825A and PSD-TX-49, SC 3A PERMIT 6825A and PSD-TX-49, SC 4C

Description:

Failure to properly operate Emergency Flare 15 (EPN: F15FLARE) on June 30,

2004.

Date: 08/27/2004 (283049)

Self Report?

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 113, SubChapter C 113.340 30 TAC Chapter 116, SubChapter G 116.715(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rgmt Prov:

PERMIT 6825A, SC 1A(4) PERMIT 6825A, SC 3A PERMIT PSD-TX-49, SC 1A(4) PERMIT PSD-TX-49, SC 3A

Description:

Failure to properly seal the end of a line containing HAPs/VOCs.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 113, SubChapter C 113.340 30 TAC Chapter 115, SubChapter D 115.352(2) 30 TAC Chapter 116, SubChapter G 116.715(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Ramt Prov:

PERMIT 6825A, SC 1A(4) **PERMIT 6825A, SC 28I** PERMIT 6825A, SC 3A PERMIT PSD-TX-49, SC 28I PERMIT PSD-TX-49, SC 3A

Description:

Failure to perform the final repair within 15 days for 2 pumps.

Self Report? NO

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 113, SubChapter C 113.340 30 TAC Chapter 115, SubChapter D 115.352(2) 30 TAC Chapter 116, SubChapter G 116.715(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rgmt Prov:

PERMIT 6825A, SC 1A(4) PERMIT 6825A, SC 28I PERMIT 6825A, SC 3A PERMIT PSD-TX-49, SC 1A(4) PERMIT PSD-TX-49, SC 28I PERMIT PSD-TX-49, SC 3A

Description:

Failure to perform the final repair within 15 days for 4 leaking connectors.

Self Report?

Classification:

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 113, SubChapter C 113.340 30 TAC Chapter 116, SubChapter G 116.715(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(e)

5C THC Chapter 382, SubChapter A 382.085(b)

Rgmt Prov:

PERMIT 6825A, SC 1A(4) PERMIT 6825A, SC 28J PERMIT 6825A, SC 3A PERMIT PSD-TX-49, SC 1A(4) PERMIT PSD-TX-49, SC 28J PERMIT PSD-TX-49, SC 3A

Description:

Failure to record the repair methods for several leaking components.

Self Report?

NO

Moderate

Citation:

30 TAC Chapter 115, SubChapter D 115.352[G] 5C THC Chapter 382, SubChapter A 382.085(b)

Description:

Citation:

Failure to perform an extraordinary repair within thirty (30) days for a leaking valve. Classification: Moderate

NO Self Report?

> 30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 113, SubChapter C 113.340 30 TAC Chapter 115, SubChapter D 115.352[G]

30 TAC Chapter 116, SubChapter G 116.715(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov:

PERMIT 6825A, SC 1A(4) PERMIT 6825A, SC 281 PERMIT 6825A, SC 3A PERMIT PSD-TX-49, SC 1A(4) PERMIT PSD-TX-49, SC 28I PERMIT PSD-TX-49, SC 3A

Description:

Failure to repair components on delay of repair before the end of the next process

unit shutdown. NO

Self Report?

Classification:

Classification:

Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101,20(1)

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 113, SubChapter C 113.340 30 TAC Chapter 116, SubChapter G 116.715(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(e)

5C THC Chapter 382, SubChapter A 382.085(b)

PERMIT 6825A, SC 1A(4) Rgmt Prov:

NO

PERMIT 6825A, SC 3A PERMIT PSD-TX-49, SC 1A(4) PERMIT PSD-TX-49, SC 3A

Description: Failure to maintain a list of identification numbers for all connectors located within

the FCC 1241 Unit.

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 113, SubChapter C 113,340 30 TAC Chapter 115, SubChapter D 115.352(2) 30 TAC Chapter 116, SubChapter G 116.715(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)

Classification:

Classification:

Classification:

Classification:

Moderate

Moderate

Moderate

Minor

Minor

5C THC Chapter 382, SubChapter A 382.085(b)

Ramt Prov: PERMIT 6825A, SC 1A(4)

> PERMIT 6825A, SC 3A PERMIT PSD-TX-49, SC 1A(4) PERMIT PSD-TX-49, SC 3A

Failure to perform the final repair within 15 days for the valve with Component ID Description:

Date: 12/09/2004

(337446)

Self Report? NO

Citation:

Self Report?

30 TAC Chapter 116, SubChapter G 116.721(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to prevent visible emissions from the Marine Vapor Combustors for 13

> minutes. B18 (342308)

Date: 02/02/2005

Self Report? Citation:

30 TAC Chapter 101, SubChapter A 101.4

5C THC Chapter 382, SubChapter A 382.085(b) Failure to comply with the State's rule concerning nuisance.

Description:

08/26/2005 Date: (401169)

Self Report? Classification:

Citation:

Self Report?

30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)(A) 5C THC Chapter 382, SubChapter A 382.085(b) OP FOP O-2227 General Terms and Conditions

Rgmt Prov:

Description: Failure to report all instances of all deviations.

Date: 08/31/2006 (482855)

Self Report? Classification:

30 TAC Chapter 101, SubChapter A 101.20(2) Citation:

NO

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.356(e)(1) 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.356(f)(1)

5C THC Chapter 382, SubChapter D 382.085(b)

OP O-02228 Special Condition 13H Rqmt Prov:

Failure to maintain proper documentation as listed in the Semiannual Deviation Description:

Report for FOP O-02228 dated May 25, 2005 to November 25, 2005 and November

26, 2005 to May 25, 2006.

30 TAC Chapter 101, SubChapter A 101.20(3) Citation:

30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)

PERMIT Flex Permit 6825A/PSD-TX-49 SC 37C Rgmt Prov:

OP O-02229, Special Condition 15

Failure to maintain proper documentation of CEMS data as listed in the Semiannual Description:

Deviation Report for FOP O-02229 dated January 16, 2004 to July 16, 2004.

Self Report? ΝO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter G 116.715(a)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter D 382.085(b)

Ramt Prov: PERMIT Flex Permit 6825A/PSD-TX-49, SC 24A

OP O-02229, Special Condition 15

Failure to maintain Incinerator Firebox Temperature as listed in the Semiannual Description:

Deviation Report for FOP O-02229 dated January 16, 2004 to July 16, 2004.

Self Report?

30 TAC Chapter 113, SubChapter C 113.340

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.654(g)

5C THC Chapter 382, SubChapter D 382,085(b)

Ramt Prov:

Citation:

OP O-02229, Special Condition 1D

Description:

Failure to submit a semiannual report in a timely manner.

Self Report?

NO

Classification:

Classification:

Moderate

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2)(i)

5C THC Chapter 382, SubChapter D 382,085(b)

Description:

Failure to maintain a 250 ppm SO2 emission limit at the sulfur recovery plant as listed in the Semiannual Deviation Report for FOP O-02229 dated January 16, 2005

to July 16, 2005.

Self Report?

NO

Classification:

Minor

Citation:

30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)(ii)

30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)

Rgmt Prov:

OP O-02229, Special Condition 3

Description:

Failure to conduct a daily notation in the flare operation log as listed in the

Semiannual Deviation Report for FOP O-02229 dated July 16, 2004 to January 15,

2005.

Self Report?

NO

NO

Classification:

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)

Rgmt Prov:

PERMIT 6825A/PSD-TX-49, Special Condition 20C

OP O-02229, Special Condition 15

Description:

Failure to properly operate the H2S degasser for FOP O-02229 dated January 16,

2005 to July 16, 2005.

Self Report?

Classification:

Minor

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 64, SubChapter C, PT 64 64.7(c) 5C THC Chapter 382, SubChapter D 382.085(b) PERMIT 6825A/PSD-TX-49, Special Condition 37C

Rgmt Prov:

OP O-02229, Special Condition 14A OP O-02229, Special Condition 15

Description:

Failure to complete a 15 minute cycle of CEMS data as listed in the Semiannual Deviation Report for FOP O-02229 dated January 16, 2005 to July 16, 2005.

Self Report?

NO

Classification:

Minor

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov:

OP O-02229, Special Condition 1E

Description:

Failure to record bypass valve position at least once per hour as listed in the

Semiannual Deviation Report for FOP O-02229 dated January 16, 2005 to July 16,

2005.

Self Report?

Classification:

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 115, SubChapter D 115.352(2)[G] 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-9[G]

5C THC Chapter 382, SubChapter D 382.085(b)

Rgmt Prov:

PERMIT 6825A/PSD-TX-49, Special Condition 28I OP O-02229, Special Condition 15

Description:

Failure to place on a shutdown list within 15 days of documenting a leak as listed in the Semiannual Deviation Report for FOP O-02229 dated July 16, 2005 to January

16, 2006.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

Type
CLEAN TEXAS PROGRAM

Tier PARTNERSHIP Certification Date 04/06/2005

3315

jayryal) **ji**n

**CLEAN TEXAS PROGRAM** 

PARTNER

04/06/2005

J. Early compliance.

N/A

Sites Outside of Texas

N/A

## Texas Commission on Environmental Quality



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
THE PREMCOR REFINING GROUP INC.	§	
RN102584026	§	ENVIRONMENTAL QUALITY

## AGREED ORDER DOCKET NO. 2007-0385-AIR-E

At its	agenda, the Texas Commission on Environmental Quality ("the
Commission" or	"TCEQ") considered this agreement of the parties, resolving an enforcement action
regarding The Pa	emcor Refining Group Inc. ("Premcor") under the authority of TEX. HEALTH & SAFETY
CODE ch. 382	and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the
Enforcement Div	rision, and Premcor presented this agreement to the Commission.

Premcor understands that they have certain procedural rights at certain points in the enforcement process, including, but not limited to, the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Agreed Order, Premcor agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated settlement of the parties. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Agreed Order are binding upon Premcor.

The Commission makes the following Findings of Fact and Conclusions of Law:

## I. FINDINGS OF FACT

1. Premcor owns and operates a petroleum refinery at 1801 Gulfway Drive in Port Arthur, Jefferson County, Texas (the "Plant").

- 2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
- 3. During an investigation conducted January 22, 2007 through January 25, 2007, TCEQ staff documented that Premcor failed to prevent unauthorized emissions. Specifically, during an emission event on February 20, 2006, over a period of 1 hour and 55 minutes, Flare 23 (Emission Point Number E-23-FLARE), emitted 28,090.76 pounds ("lbs") of sulfur dioxide ("SO₂"), 48.02 lbs of nitrogen oxides ("NOx"), 346.66 lbs of carbon monoxide ("CO"), 35.33 lbs of particulate matter ("PM"), and 452.85 lbs of volatile organic compounds ("VOC"). The permit does not authorize any upset emissions. Since this emissions event was avoidable, Premcor failed to meet the demonstrations for an affirmative defense as described in 30 Tex. ADMIN. CODE § 101.222(b)(2) and (b)(3).
- 4. During an investigation conducted January 22, 2007 through January 25, 2007, TCEQ staff documented that Premcor failed to prevent unauthorized emissions. Specifically, during an emission event on February 21, 2006, over a period of 3 hours and 2 minutes, Flare 05 (Emission Point Number E-05-FLARE), emitted 2,823.20 lbs of SO₂, 0.54 lbs of NOx, 3.87 lbs of CO, and 1.03 lbs of PM. The permit does not authorize any upset emissions. Since this emissions event was avoidable, Premcor failed to meet the demonstrations for an affirmative defense as described in 30 Tex. Admin. Code § 101.222(b)(2) and (b)(3).
- 5. During an investigation conducted January 22, 2007 through January 25, 2007, TCEQ staff documented that Premcor failed to prevent unauthorized emissions. Specifically, during an emission event on April 19, 2006, over a period of 1 hour and 4 minutes, Flare 103 (Emission Point Number E-103FLARE), emitted 1,091.75 lbs of SO₂, 6.74 lbs of NOx, 48.66 lbs of CO, and 4.17 lbs of PM. The permit does not authorize any upset emissions. Since this emissions event was avoidable, Premcor failed to meet the demonstrations for an affirmative defense as described in 30 Tex. Admin. Code § 101.222(b)(2) and (b)(3).
- 6. During an investigation conducted January 22, 2007 through January 25, 2007, TCEQ staff documented that Premcor failed to prevent unauthorized emissions. Specifically, during an emission event on June 29, 2006, over a period of 52 minutes, Flare 22 (Emission Point Number E-22-FLARE), emitted 1,319.99 lbs of SO₂, 50.61 lbs of NOx, 421.64 lbs of CO, 23.14 lbs of PM, 254.20 lbs of hydrogen sulfide ("H₂S"), and 15,528.6 lbs of VOC. The permit does not authorize any upset emissions. This day was cited as having exceeded the air quality index for ozone. Since this emissions event was avoidable, Premcor failed to meet the demonstrations for an affirmative defense as described in 30 TEX. ADMIN. CODE § 101.222(b)(2) and (b)(3).
- 7. During an investigation conducted January 22, 2007 through January 25, 2007, TCEQ staff documented that Premcor failed to prevent unauthorized emissions. Specifically, during an emission event on July 21, 2006, over a period of 1 hour and 3 minutes, Flare 19 (Emission Point Number E-19-FLARE), emitted 1,021.67 lbs of SO₂, 0.74 lbs of NOx, 5.33 lbs of CO, 0.4 lbs of PM, 11.10 lbs of H₂S, and 6.61 lbs of VOC. The permit does not authorize any upset emissions. Since this emissions event was avoidable, Premcor failed to meet the demonstrations for an affirmative defense as described in 30 Tex. Admin. Code § 101.222(b)(2) and (b)(3).

t ·

- 8. During an investigation conducted January 22, 2007 through January 25, 2007, TCEQ staff documented that Premcor failed to prevent unauthorized emissions and to prevent the discharge of SO₂ into the atmosphere from any Claus sulfur recovery plant containing in excess of 250 parts per million ("ppm") by volume. Specifically, during an emission event from July 27, 2006 through August 1, 2006, over a period of 116 hours and 48 minutes, SCOT-II Incinerator (Emissions Point Number E-02-SCOT) emitted 16,730.32 lbs of SO₂, 206.74 lbs of NOx, 568.82 lbs of CO, and 29.10 lbs of PM. Flare 05 (Emission Point Number E-05-FLARE), emitted 11,807.21 lbs of SO₂, 2.22 lbs of NOx, 16.02 lbs of CO, and 5.35 lbs of PM. The permit does not authorize any upset emissions. A review of SCOT-11 Incinerator's SO₂ Continuous Emission Monitoring Systems data documented 12 hour rolling average SO₂ concentrations greater than 250 ppm for the period July 27, 2006 through August 1, 2006. Since this emissions event was avoidable, Premcor failed to meet the demonstrations for an affirmative defense as described in 30 Tex. Admin. Code § 101.222(b)(2) and (b)(3).
- 9. Premcor received notice of the violations on February 22, 2007.

#### II. CONCLUSIONS OF LAW

- 1. Premcor is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7 and the rules of the Commission.
- 2. As evidenced by Findings of Fact No. 3, Premcor failed to prevent unauthorized emissions, in violation of 30 Tex. ADMIN. CODE §§ 101.20(3), 122.143(4), 116.715(a) and (c)(7), Federal Operating Permit ("FOP") O-02229, General Terms and Conditions ("GTC"), Special Terms and Conditions ("STC") 15A, New Source Review ("NSR") Flexible Permit 6825A/PSD-TX-49, Special Condition ("SC") 5A, and Tex. Health & Safety Code § 382.085(b).
- 3. As evidenced by Findings of Fact No. 4, Premcor failed to prevent unauthorized emissions, in violation of 30 Tex. ADMIN. CODE §§ 101.20(3), 122.143(4), 116.715(a) and (c)(7), FOP O-02229, GTC, STC 15A, NSR Flexible Permit 6825A/PSD-TX-49, SC 5A, and Tex. Health & SAFETY CODE § 382.085(b).
- 4. As evidenced by Findings of Fact No. 5, Premcor failed to prevent unauthorized emissions, in violation of 30 Tex. ADMIN. CODE §§ 101.20(3), 122.143(4), 116.715(a) and (c)(7), FOP O-02229, GTC, STC 15A, NSR Flexible Permit 6825A/PSD-TX-49, SC 5A, and Tex. Health & SAFETY CODE § 382.085(b).
- 5. As evidenced by Findings of Fact No. 6, Premcor failed to prevent unauthorized emissions, in violation of 30 Tex. ADMIN. CODE §§ 101.20(3), 122.143(4), 116.715(a) and (c)(7), FOP 0-02229, GTC, STC 15A, NSR Flexible Permit 6825A/PSD-TX-49, SC 5A, and Tex. Health & SAFETY CODE § 382.085(b).
- 6. As evidenced by Findings of Fact No. 7, Premcor failed to prevent unauthorized emissions, in violation of 30 Tex. ADMIN. CODE §§ 101.20(3), 122.143(4), 116.715(a) and (c)(7), FOP O-

and the second of the second o

The Premcor Refining Group Inc. DOCKET NO. 2007-0385-AIR-E Page 4

02229, GTC, STC 15A, NSR Flexible Permit 6825A/PSD-TX-49, SC 5A, and TEX. HEALTH & SAFETY CODE § 382.085(b).

- 7. As evidenced by Findings of Fact No. 8, Premcor failed to prevent unauthorized emissions and to prevent the discharge of SO₂ into the atmosphere from any Claus sulfur recovery plant containing in excess of 250 ppm by volume, in violation of 30 Tex. ADMIN. CODE §§ 101.20(1) and (3), 113.780, 116.715(a) and (c)(7), 40 CODE OF FEDERAL REGULATIONS §§ 60.104(a)(2)(i) and 63.1568(a)(1), NSR Flexible Permit 6825A/PSD-TX-49, SCs 1A and 3B, and Tex. HEALTH & SAFETY CODE § 382.085(b).
- 8. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against Premcor for violations of the Texas Water Code and the Texas Health and Safety Code within the Commission's jurisdiction; for violations of rules adopted under such statutes; or for violations of orders or permits issued under such statutes.
- 9. An administrative penalty in the amount of Fifty-Six Thousand One Hundred Sixty-Six Dollars (\$56,166) is justified by the facts recited in this Agreed Order, and considered in light of the factors set forth in Tex. Water Code § 7.053. Premotor has paid Twenty-Eight Thousand Eighty-Three Dollars (\$28,083) of the administrative penalty and Twenty-Eight Thousand Eighty-Three Dollars (\$28,083) shall be conditionally offset by Premotor's completion of a Supplemental Environmental Project.

#### III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Premcor is assessed an administrative penalty in the amount of Fifty-Six Thousand One Hundred Sixty-Six Dollars (\$56,166) as set forth in Section II, Paragraph 9 above, for violations of TCEQ rules and state statutes. The payment of this administrative penalty and Premcor's compliance with all the terms and conditions set forth in this Agreed Order completely resolve the violations set forth by this Agreed Order in this action. However, the Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations that are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: The Premcor Refining Group Inc., Docket No. 2007-0385-AIR-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

2. Premcor shall implement and complete a Supplemental Environmental Project ("SEP") in accordance with TEX. WATER CODE § 7.067. As set forth in Section II, Paragraph 9, Conclusions of Law section above, Twenty-Eight Thousand Eighty-Three Dollars (\$28,083) of the assessed administrative penalty shall be offset with the condition that Premcor implement the SEP defined

and the second of the second o

The same of the second of the

Attachment A, incorporated herein by reference. Premcor's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.

- 3. Premcor shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Agreed Order, design and implement improvements to procedures to address the emissions events that occured on February 20, 2006, February 21, 2006, April 19, 2006, June 29, 2006, July 21, 2006, and July 27, 2006 through August 1, 2006, and to prevent the reoccurrence of similar incidents.
  - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 3.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Air Section, Manager Beaumont Regional Office Texas Commission on Environmental Quality 3870 Eastex Freeway Beaumont, Texas 77703-1892

- 4. The provisions of this Agreed Order shall apply to and be binding upon Premcor. Premcor is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
- 5. If Premcor fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other

catastrophe, Premcor's failure to comply is not a violation of this Agreed Order. Premcor shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Premcor shall notify the Executive Director within seven days after Premcor becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 6. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by Premcor shall be made in writing to the Executive Director. Extensions are not effective until Premcor receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 7. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Premcor if the Executive Director determines that Premcor has not complied with one or more of the terms or conditions in this Agreed Order.
- 8. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 9. This Agreed Order, issued by the Commission, shall not be admissible against Premcor in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 10. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 11. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties. By law, the effective date of this Agreed Order is the third day after the mailing date, as provided by 30 TEX. ADMIN. CODE § 70.10(b) and TEX. GOV'T CODE § 2001.142.

The Premcor Refining Group Inc. DOCKET NO. 2007-0385-AIR-E Page 7

For the Commission

# SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

10 de Commodon		
Jolu Szellin	9)	116/07
For the Executive Director	Date	

I, the undersigned, have read and understand the attached Agreed Order in the matter of The Premcor Refining Group Inc. I am authorized to agree to the attached Agreed Order on behalf of The Premcor Refining Group Inc., and do agree to the specified terms and conditions. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I understand that by entering into this Agreed Order, The Premcor Refining Group Inc. waives certain procedural rights, including, but not limited to, the right to formal notice of violations addressed by this Agreed Order, notice of an evidentiary hearing, the right to an evidentiary hearing, and the right to appeal. I agree to the terms of the Agreed Order in lieu of an evidentiary hearing. This Agreed Order constitutes full and final adjudication by the Commission of the violations set forth in this Agreed Order.

I also understand that my failure to comply with the Ordering Provisions, if any, in this order and/or my failure to timely pay the penalty amount, may result in:

- A negative impact on my compliance history;
- Greater scrutiny of any permit applications submitted by me;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions against me;
- Automatic referral to the Attorney General's Office of any future enforcement actions against me;
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature

Name (Printed or typed)

Authorized Representative of The Premcor Refining Group Inc.

VP Regional Rafining Cons

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

# Attachment A Docket Number: 2007-0385-AIR-E

#### SUPPLEMENTAL ENVIRONMENTAL PROJECT

**Respondent:** The Premcor Refining Group Inc.

Payable Penalty Amount: Fifty-Six Thousand One Hundred Sixty-Six Dollars (\$56,166)

SEP Amount: Twenty-Eight Thousand Eighty-Three Dollars (\$28,083)

Type of SEP: Pre-approved

Third-Party Recipient: South East Texas Regional Planning Commission-West Port

**Arthur Home Energy Efficiency Program** 

**Location of SEP:** Jefferson County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

#### 1. Project Description

#### A. Project

The Respondent shall contribute to the Third-Party Recipient pursuant to the agreement between the Third-Party Recipient and the TCEQ. Specifically, the contribution will be used to conduct home energy audits and to assist low income residents in the West Port Arthur area by weatherizing their homes which will improve their homes' energy efficiency. SEP monies will be used to pay for the cost of caulking and insulating homes, replacing heating and cooling systems and major appliances with new, energy efficient equipment.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

# B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing residential fuel and electricity usage for heating and cooling. These reductions, in turn, will reduce emissions of particulate matter, volatile organic compounds, and nitrogen oxides associated with the combustion of fuel and generation of electricity. Additionally, the improvements will improve homes as shelters for responding to emergency releases.

# C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

A STATE OF THE STATE OF THE STATE OF

geren geren bijde 1 gebeur - Jane Barton (1981)

The Premcor Refining Group Inc. Agreed Order – Attachment A

#### 2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

South East Texas Regional Planning Commission Transportation and Environmental Resources Bob Dickenson, Director 2210 Eastex Freeway Beaumont, Texas 77703

# 3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division Attention: SEP Coordinator, MC 219 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

#### 4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality Financial Administration Division, Revenues Attention: Cashier, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

Solvey and the solve of the sol

en de la composition La composition de la

 $\Phi(x,y) = e^{-ix} e^{-ix}$  (  $\Phi(x,y) = e^{-ix}$ 

# postivento a la como de di

tien voor van die gestate die gestate die voor voor die verkoordinge en van die verkoording van die voor die v Die voor van die voor die voording die voor die voor die voor die voording van die voor die voor die voor die Die voor van die voor die voor die voording van die voor die voor die voor die voor die voor die voor die voording van die voor die voording van die voor die vo

> e de la companya de la co La companya de la co

# The first of the second of the second

and the control of t The control of the control of the Minds of the control of th

and the control of t The control of the control of

Autoritation (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (1965) (19

and the second of the control of the second of the second

The Premcor Refining Group Inc. Agreed Order – Attachment A

# 5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

# 6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

# 7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

Month of the structure of t

entre de la companya La companya de la co

on the first of the experience of the experience